

Milbank Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - May 29, 2003

Current Billing Period:	December, 2002 - March, 2003
Total Milbank Hours, Current Period:	4,017.5
Total Milbank Fees, Current Period:	\$1,589,726

	HOURS BILLED								FEES BILLED								% of Fees To Total Fees
	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Hours	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Fees	
	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Compare Hrs. 6th to Hrs. 5th	To Date April 2001- Mar 2003	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Compare Fees 6th to Fees 5th	To Date April 2001- Mar 2003	
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug 02 - Nov 02	Dec 02- Mar 03			Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	to Fees 5th	Mar 2003	
GENERAL BANKRUPTCY MATTERS						*								*			
Case Admin., UST Compliance	839.2	579.5	515.4	631.9	827.7	704.1	-123.6	4,097.8	\$263,076	\$132,127	\$74,155	\$74,960	\$78,305	\$62,428	-15,877	\$685,051	
Fee/Employment Application	164.0	282.9	203.5	183.7	381.3	279.8	-101.5	1,495.2	64,544	102,995	69,384	58,865	141,880	94,174	-47,706	\$531,842	
Fee/Employment Objections	53.5	46.5	2.7	65.0	8.6	0.0	-8.6	176.3	25,319	20,723	1,477	33,639	4,129	0	-4,129	\$85,287	
Non-Working Travel	92.0	8.4	9.5	28.0	37.0	66.2	29.2	241.1	37,256	4,203	5,133	11,340	19,490	28,651	9,161	\$106,073	
Sub-total	1,148.7	917.3	731.1	908.6	1,254.6	1,050.1	-204.5	6,010.4	\$390,195	\$260,048	\$150,149	\$178,804	\$243,803	\$185,253	-\$58,551	\$1,408,251	13.13%
COMMITTEE MTGS & MATTERS	516.3	66.9	98.4	165.5	83.5	20.8	-62.7	951.4	\$280,969	\$38,216	\$58,451	\$97,009	\$48,275	\$9,752	-\$38,523	\$532,672	4.97%
PLANS AND DISCLOSURE STATEMENTS																	
A. PG&E Plan	297.6	1,276.2	824.0				0.0	2,397.8	161,118	652,685	431,977				0	\$1,245,780	
~ PG&E Plan Confirmation Proceedings				447.2	111.2	1,029.0	917.8	1,587.4				222,102	52,651	545,634	492,983	\$820,386	Total
~ Pre-emption issue - PGE plan			325.7	12.3	18.3	1.0	-17.3	357.3			154,188	6,890	7,881	465	-7,416	\$169,423	\$3.189M
~ PG&E Plan - Regulatory Implementation		384.4	450.1	219.7			0.0	1,054.2		179,944	207,840				0	\$486,860	
~ Plan Confirmation Discovery				49.4	576.5	344.2	-232.3	970.1				27,084	279,506	160,319	-119,188	\$466,909	
B. CPUC Plan			138.6	436.7			0.0	575.3			70,060				0	\$300,334	Total
~ CPUC Plan Confirmation Proceedings				229.2	55.7		-55.7	284.9				107,539	14,438		-14,438	\$121,976	\$422K
C. Commission/OCC Plan				177.1	678.2	100.8	-577.4	956.1				88,189	365,526	39,580	-325,946	\$493,295	
~ Joint Plan Confirmation Proceedings					1,136.5	345.9	-790.6	1,482.4					559,571	180,994	-378,578	\$740,565	Total
~ Committee Disc.Statement Formulation				56.1			0.0	56.1				23,370			0	\$23,370	\$1.51 M
~ Joint Plan Discovery					541.8	46.5	-495.3	588.3					238,089	15,842	-222,247	\$253,930	
Sub-total, Plans & Disclosure Statements	297.6	1,660.6	1,738.4	1,627.7	3,118.2	1,867.4	-1,250.8	10,309.9	\$161,118	\$832,629	\$864,065	\$804,523	\$1,517,660	\$942,832	-\$574,828	\$5,122,827	47.76%
MEDIATION - CPUC & STATE OF CA	0	0	301.4	17.5	0	0	0	318.9	0	0	160,120	10,130	0	0	0	\$170,250	1.59%
CPUC, DWR, State of California, ISO and CAL PX																	
Business Operations	1,314.8	234.2	45.9	18.2	3.0	20.2	17.2	1,636.3	489,134	90,510	20,716	8,689	1,270	10,011	8,741	\$620,330	
Business Analysis	219.1	15.7	2.1		1.6	0.4	-1.2	238.9	66,581	8,879	1,250		952	238	-714	\$77,900	
Other Litigation	1,117.5	87.3	105.2	63.8	16.1	11.7	-4.4	1,401.6	477,728	41,061	37,428	28,273	7,899	4,418	-3,482	\$596,807	
Turn Accounting Adversary Proceeding				9.7	17.7	12.9	-4.8	40.3				4,719	8,231	5,878	-2,353	\$18,827	
DWR Issues				57.6	136.6	153.2	16.6	347.4				24,180	58,610	70,290	11,680	\$153,080	
Federal Regulatory/FERC	Previously	135.9	275.9	129.8	131.0	96.3	-34.7	768.9	Previously	55,367	113,550	56,719	59,609	41,350	-18,259	\$326,594	
State Regulatory/CPUC	included	355.1	296.9	371.3	285.6	333.9	48.3	1,642.8	included	142,708	132,763	156,476	125,025	134,183	9,158	\$691,155	
Legislative	above	97.2	51.7	100.6	16.7	49.0	32.3	315.2	above	36,217	10,996	30,022	7,220	17,460	10,240	\$101,914	
Sub-total	2,651.3	925.4	777.7	751.0	608.3	677.6	69.3	6,391.3	\$1,033,443	\$374,742	\$316,703	\$309,078	\$268,815	\$283,826	\$15,012	\$2,586,606	24.11%

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POWER PRODUCERS AND SUPPLIERS																	
Asset Disposition (Executory Contracts)	100.6	64.4	36.4	5.2	4.6	2.7	-1.9	213.9	41,773	32,021	18,029	2,483	2,373	1,282	-1,092	\$97,961	
Generator Litigation	0	0	0	1.5	3.8	3.4	-0.4	8.7	0	0	0	698	1,767	1,322	-445	\$3,787	
Stay Litigation	482.9	121.5	48.0	27.3	20.7	13.3	-7.4	713.7	237,504	54,723	21,773	12,795	9,652	5,906	-3,746	\$342,352	
Sub-total	583.5	185.9	84.4	34.0	29.1	19.4	-9.7	936.3	\$279,277	\$86,744	\$39,802	\$15,975	\$13,792	\$8,510	-\$5,282	\$444,099	4.14%
CLAIMS ADMIN. & OBJECTIONS																	
	14.2	65.5	53.6	104.6	92.4	348.2	255.8	678.5	\$7,832	\$31,531	\$26,563	\$49,573	\$43,132	\$147,502	\$104,370	\$306,133	2.85%
OTHER MATTERS																	
Asset Analysis & Recovery	101.0	146.0	1.5	0	0	0	0	248.5	24,154	63,347	718	0	0	0	0	\$88,219	
Insider Analysis	0.2	0	0	0	0	0	0	0.2	119	0	0	0	0	0	0	\$119	
Litigation Consulting	35.6	0	0	0	0	0	0	35.6	13,706	0	0	0	0	0	0	\$13,706	
Employee Benefits/Pensions	24.7	0	0	0	0	0	0	24.7	12,379	0	0	0	0	0	0	\$12,379	
Financing (Cash Collateral)	21.3	0	2	1.2	0	0	0	24.0	10,992	0	893	610	0	0	0	\$12,495	
Environmental Issues	0	0	0	0	2.5	25.2	22.7	27.7	0	0	0	0	1,163	8,262	\$7,100	\$9,425	
Tax Issues	4.7	6.3	6.5	1.0	7.6	8.8	1.2	34.9	2,719	3,623	3,804	595	2,072	3,790	\$1,718	\$16,603	
PG&E Real Estate	0	0	0	0	1.3		-1.3	1.3	0	0	0	0	605	0	-\$605	\$605	
Data Analysis	5.8	0	0	0	0	0	0	5.8	2,610	0	0	0	0	0	\$0	\$2,610	
Sub-total	193.3	152.3	9.5	2.2	11.4	34.0	22.6	402.7	\$66,679	\$66,970	\$5,415	\$1,205	\$3,839	\$12,052	\$8,213	\$156,160	1.46%
Rounding Adjustments																	
									-17		-11					-28	
Total	5,404.9	3,973.9	3,794.5	3,611.1	5,197.5	4,017.5	-1,180.0	25,999.4	\$2,219,496	\$1,690,880	\$1,621,257	\$1,466,295	\$2,139,315	\$1,589,726	-\$549,590	\$10,726,968	100.00%

Less Disallowed Fees

-71,144

-71,144

Adjusted Fees

\$2,148,352

\$10,655,824

Decision

Order dtd.

Order dtd.

Order dtd.

Order dtd.

12/12/2001

03/08/2002

08/09/2002

10/29/2002

02/28/2003